

MoD stack is prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon. MERC on dtd. 02.09.2020

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR OCTOBER-2024 (R1)

(*Effective from 17.10.2024 to 15.11.2024)

Sr. no.	Generating Station	OWNER/TYP E	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (LIQ)	CS	-	Gas	25.4574	0.0000	25.4574
2	KAWAS (NAPM-COM GAS)	CS	-	Gas	12.0807	0.0000	12.0807
3	GANDHAR (NAPM-COM GAS)	CS	-	Gas	11.9485	0.0000	11.9485
4	KAWAS (RLNG)	CS	-	Gas	11.0325	0.0000	11.0325
5	JGPS (RLNG)	CS	-	Gas	10.4913	0.0000	10.4913
6	Uran GTPS (Open cycle operation)	MSPGCL	-	Gas	7.3270	0.0000	7.3270
7	KAWAS (APM GAS)	CS	200	Gas	5.9071	0.0000	5.9071
8	GANDHAR (APM GAS)	CS	204	Gas	5.8761	0.0000	5.8761
9	Jindal Power Limited, Shirpur, Dhule	STOA	73	Coal	5.6500	0.0000	5.6500
10	Nasik Unit - 03 to 05	MSPGCL	630	Coal	5.4660	0.0000	5.4660
11	Uran GTPS (Combined cycle operation)	MSPGCL	840	Gas	5.2520	0.0000	5.2520
12	Parali Unit - 06 & 07	MSPGCL	500	Coal	5.2080	0.0000	5.2080
13	Parali Unit -08	MSPGCL	250	Coal	5.1940	0.0000	5.1940
14	Bhusawal Unit - 03	MSPGCL	210	Coal	5.0520	0.0000	5.0520
15	Solapur STPS	CS	642	Coal	4.7350	0.0000	4.7350
16	APML U-1,4 &5 (440 MW PPA)	IPP	440	Coal	2.4174	2.0570	4.4744
17	APML, Unit 1,4 & 5 (1200 MW PPA)	IPP	1200	Coal	2.3574	2.0570	4.4144
18	APML, Unit 1,4 & 5 (125 MW PPA)	IPP	125	Coal	2.3574	2.0570	4.4144
19	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	4.3820	0.0000	4.3820
20	APML, Unit 2 & 3 (1320 MW PPA)	IPP	1320	Coal	1.7040	2.6767	4.3807
21	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	4.2950	0.0000	4.2950
22	Paras Unit - 03 & 04	MSPGCL	500	Coal	4.2420	0.0000	4.2420
23	Khargone	CS	85	Coal	4.1485	0.0000	4.1485
24	Gadarwara	CS	46	Coal	4.0743	0.0000	4.0743
25	JSW U1, Jaigad	IPP	300	Coal	3.8900	0.0000	3.8900
26	CGPL	CS	760	Coal	3.8624	0.0000	3.8624
27	MSTPS-I	CS	394	Coal	3.8045	0.0000	3.8045
28	MSTPS-II	CS	531	Coal	3.7931	0.0000	3.7931
29	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.6090	0.0000	3.6090
30	Koradi Unit - 06	MSPGCL	210	Coal	3.6000	0.0000	3.6000
31	IEPL TO MSEDCL	STOA	180	Coal	3.5070	0.0000	3.5070
32	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.3380	0.0000	3.3380
33	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.2830	0.0000	3.2830
34	Khaperkheda Unit - 05	MSPGCL	500	Coal	3.2540	0.0000	3.2540
35	SWPGPL TO MSEDCL	LTOA	240	Coal	2.5374	0.5556	3.0930
36	EMCO	CS	200	Coal	3.0912	0.0000	3.0912
37	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.3918	0.5992	2.9910
38	KHTPS-II	CS	148	Coal	2.7057	0.0000	2.7057
39	VSTP-I	CS	432	Coal	2.1226	0.0000	2.1226
40	VSTPS-V	CS	161	Coal	2.0361	0.0000	2.0361
41	VSTP-II	CS	336	Coal	2.0083	0.0000	2.0083
42	VSTPS-III	CS	275	Coal	1.9827	0.0000	1.9827
43	VSTP-IV	CS	294	Coal	1.9733	0.0000	1.9733
44	SSTPS-II	CS	274	Coal	1.9406	0.0000	1.9406
45	SSTPS-I	CS	556	Coal	1.8871	0.0000	1.8871
46	KSTPS I AND II	CS	635	Coal	1.6252	0.0000	1.6252
47	KSTPS-III	CS	120	Coal	1.5756	0.0000	1.5756
48	Lara	CS	114	Coal	1.4067	0.0000	1.4067
DECENTRALISED MOD STACK FOR AEML							
1	ADTPS U-1 & 2	DTPS	500	Coal	5.0031	0.0000	5.0031
DECENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)-NAPM	TATA	xxx	Gas	11.7810	0.0000	11.7810
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.6270	0.0000	5.6270
3	TPC U-8	TATA	250	Coal	5.5140	0.0000	5.5140
4	TPC U-7 (APM) *	TATA	180	Gas	5.0940	0.0000	5.0940
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	11.7810	0.0000	11.7810
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.6270	0.0000	5.6270
3	TPC U-8	TATA	250	Coal	5.5140	0.0000	5.5140
4	TPC U-7 (APM) *	TATA	180	Gas	5.0940	0.0000	5.0940
5	SWPGPL TO BEST	MTOA	100	Coal	2.2700	0.0000	2.2700

NOTE:-

1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .

2) "R1" updated on mahasidc.in website on dated 16.10.2024 on mahasidc.in website due to revised variable rates of JSW U-1 & CGPL are submitted by CEPP, MSEDCL as per MoPofifications dtd. 30.09.2024 & extension order under sec-11 of EA-2003. (Sr. No. 25 & 26)

3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.

4) Hydro generation is not considered for MOD.

5) Gas and RE and Nuclear Generation is considered as MUST RUN except TPCU-7 RLNG.

MoD stack is prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon. MERC on dtd. 02.09.2020

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR OCTOBER-2024 (R0)

(*Effective from 16.10.2024 to 15.11.2024)

Sr. no.	Generating Station	OWNER/TYP E	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
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4	KAWAS (RLNG)	CS	-	Gas	11.0325	0.0000	11.0325
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6	Uran GTPS (Open cycle operation)	MSPGCL	-	Gas	7.3270	0.0000	7.3270
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9	Jindal Power Limited, Shirpur, Dhule	STOA	73	Coal	5.6500	0.0000	5.6500
10	Nasik Unit - 03 to 05	MSPGCL	630	Coal	5.4660	0.0000	5.4660
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3	TPC U-8	TATA	250	Coal	5.5140	0.0000	5.5140
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5	SWPGL TO BEST	MTOA	100	Coal	2.2700	0.0000	2.2700
NOTE-							

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MAHARASHTRA STATE POWER GENERATION CO. LTD.

PH: 26472211, 26472131
FAX:91-22-26580643
Email: rcgen@mahagenco.in

Regulatory & Commercial Dept.
Prakashgad, 3rd Floor,
Bandra (E) Mumbai 400 051



Energy Bill No: 090/2024

Bill Date: 01-10-2024

Due date: 30-10-2024

Energy Bill of MAHAGENCO for the Month of September-2024 (From 01.09.2024 (00.00Hrs) to 30.09.2024(24:00Hrs))

THERMAL & GAS STATIONS

SR. NO.	POWER STATION	UNITS SENT OUT Sheduled generation (Mus)	ENERGY RATE (Rs./Unit)	MONTHLY ENERGY CHARGE (Rs. in Lakhs)	APPROVED MONTHLY FIXED CHARGE (Rs.in Lakhs)	BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)	ADDITIONAL AFC DISALLOWANCE ADJUSTED FOR THE CURRENT MONTH (Rs.LAKHS.)	NET FC AFTER ADJUSTING THE AFC DISALLOWANCE UPTO THE MONTH (Rs.in Lakhs)	NET BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)
a	b	c	d	e = (c * d)*10	f	g = e + f	h = oo	i = f - h	j = g - h
1	BHUSAWAL (Unit 3)	69.995490	4.461	3122.49881	1481.92677	4604.42558	351.69541	1130.23136	4252.73017
2	BHUSAWAL (Unit 4-5)	451.304723	3.746	16905.87492	8713.29190	25619.16682	728.716940	7984.57496	24890.44988
3	KHAPARKHEDA (Unit 1- 4)	360.333002	4.218	15198.84602	5344.75006	20543.59608	261.19309	5083.55697	20282.40299
4	KHAPARKHEDA U # 5	284.845428	4.019	11447.93775	4822.59231	16270.53006	0.00000	4822.59231	16270.53006
5	NASHIK (Unit 3-5)	155.994675	4.641	7239.71287	4104.28997	11344.00284	62.58081	4041.70916	11281.42203
6	CHANDRAPUR (Unit 3-7)	653.610570	4.097	26778.42505	9452.65463	36231.07968	1451.57790	8001.07673	34779.50178
7	CHANDRAPUR (Unit- 8 & 9)	244.726882	3.442	8423.49928	10235.54230	18659.04158	5389.02278	4846.51952	13270.01880
8	PARAS (Unit 3- 4)	233.402945	3.510	8192.44337	4688.60884	12881.05221	292.95216	4395.65668	12588.10005
9	PARLI (Unit 6- 7)	163.550393	5.096	8334.52803	4018.80666	12353.33469	1192.80929	2825.99737	11160.52540
10	PARLI (Unit 8)	109.471009	5.052	5530.47537	3205.51204	8735.98741	87.26630	3118.24574	8648.72111
11	KORADI (Unit 6)	72.239632	3.368	2433.03081	2568.81829	5001.84910	524.34464	2044.47365	4477.50446
12	KORADI (Unit- 8,9 & 10)	849.708958	3.119	26502.42240	16420.98683	42923.40923	701.52419	15719.46264	42221.88504
13	GTPS URAN (Unit 5 -10)	214.506279	6.760	14500.62446	1062.58224	15563.20670	-1296.03798	2358.62022	16859.24468
	TOTAL THERMAL	3863.689986		154610.31914	76120.36284	230730.68198	9747.64553	66372.71731	220983.03645

ENERGY BILL FOR SUPPLY OF ENERGY FROM MAHAGENCO's THERMAL & GAS POWER STATIONS TO MAHAVITARAN FOR THE MONTH OF September 2024

220983.03645

Bill amount in words Rs. Two Thousand Two Hundred Nine Crores Eighty Three Lakhs Three Thousand Six hundred and forty five Only. (E & OE).

Chief Engineer,
Regulatory & Commercial Dept.

PH: 26472211, 26472131 FAX: 91-22-26580643 Email: rcgen@mahagenco.in		MAHARASHTRA STATE POWER GENERATION CO. LTD. Regulatory & Commercial Dept. Prakashgad, 3rd Floor, Bandra (E) Mumbai 400 051
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Email: rcgen@mahagenco.in

Prakashgad, 3rd Floor.

Bandra (E) Mumbai 400 051

Calculation for Cumulative AVF Based AFC Disallowance upto September 2024

Month no. in the season: 4

[illegible]

Chief Engineer,
Regulatory & Commercial Dept.

PH: 26472211, 26472131 FAX:91-22-26580643 Email: rcgen@mahagenco.in		Regulatory & Commercial Dept. Prakashgad, 3rd Floor, Bandra (E) Mumbai 400 051						
Bill No. 091/ 2024		Bill Date: 01-10-2024			Due date: 30-10-2024			
Energy Bill of MAHAGENCO for the Month of Sep-2024 [From 01-09-2024 (00.00 Hrs) to 30-09-2024 (24:00 Hrs)]								
ENERGY BILL FOR LARGE HYDRO POWER STATIONS								
I. ENERGY BILL FOR HIGH CAPACITY HYDRO POWER STATIONS								
Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)	Approved Monthly Fixed Charges (Rs. In Lakhs)	Actual PAFM for the month	Monthly AFC as per actual PAFM	BILL AMOUNT (Rs. Lakhs)
a	b	c	d	e = (c*d)*10	f	g	h	i = e + h
KOYNA HPS								
1	KGSC Stage I &II	84.990456	0.229	194.628144	183.08522	78.22	159.747160	354.37530
2	KGSC Stage III	52.388160	0.229	119.968886	97.64545	100.00	108.918520	228.88741
3	KGSC Stage IV	129.123132	0.229	295.691972	305.14203	100.00	340.370360	636.06233
4	KDPH	19.740790	0.229	45.206409	10.98511	100.00	12.253330	57.45974
5	Total KGSC	286.242538		655.495412	596.85781		621.289370	1276.78478
BHIRA TR HPS								
6	Bhira HPS U # 1 & 2	9.371803	0.554	51.919789	32.115210	50.327631	17.958690	69.87848
7	Bhira Total	9.371803		51.919789	32.115210	50.33	17.958690	69.87848
TILLARI HPS								
8	Tillari HPS U # 1	11.102440	0.812	90.151813	70.903690	100.00	78.781880	168.93369
9	Tillari Total	11.102440		90.151813	70.903690	100.00	78.781880	168.93369
10	Total for High Capacity Hydro P.S.	306.716781		797.567013	699.87671		718.02994	1515.59695
II. ENERGY BILL FOR OTHER LARGE HYDRO POWER STATIONS								
Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)	Approved Monthly Fixed Charges (Rs. In Lakhs)			BILL AMOUNT (Rs. Lakhs)
11	Vaitarna HPS	0.908792	0.00000	0.00000	147.28152			147.28152
12	Ghatghar PSS	12.060130	0.00000	0.00000	613.67301			613.67301
13	Total Mahagenco's Hydro (Including Ghatghar PSS)	319.685703						2276.55148
III. BILLSUMMARY								
14	TOTAL ENERGY BILL AMOUNT IN RS. CR. FOR MSPGCL'S LARGE HYDRO STATIONS FOR THE MONTH OF September-2024						22.7655148	
#NAME?								
Chief Engineer (Regulatory & Commercial Dept.)								

PH: 26472211, 26472131 FAX:91-22-26580643 Email: rcgen@mahagenco.in		Regulatory & Commercial Dept. Prakashgad, 3rd Floor, Bandra (E) Mumbai 400 051		
Bill No. 093/2024		Bill Date: 01-10-2024		Due date 30-10-2024
Energy Bill of MAHAGENCO for the Month of Sep-2024 [From 01-09-2024 (00.00 Hrs) to 30-09-2024 (24:00 Hrs)]				
ENERGY BILL FOR SMALL HYDRO POWER STATIONS				
Sr.No.	NAME OF H. P. S.	Capacity (No. of Units X MW)	Net energy exported in Mus	Fix charges in Rs. Lakh
YELDARI DIVISION				
1	Yeldari	3 X 7.5	-0.007608	55.23057104
2	Paithan	1 X 12	-0.004751	29.45630455
VAITARNA DIVISION				
4	Vaitarna Dam Toe	1 X 1.5	-0.001836	3.682038069
5	Bhatsa	1 X 15	7.870702	36.82038069
6	Surya	1 X 6	2.661616	14.72815228
BHATGHAR DIVISION				
8	Bhatghar	1X 16	7.892571	39.27507274
9	Kanher	1 X 4	1.288700	9.818768185
10	Dhom	2 X 1	0.323740	4.909384092
11	Ujjani	1 X 12	8.613795	29.45630455
12	Warana	2 X 8	7.017923	39.27507274
PANSHET DIVISION				
13	Panshet	1 X 8	3.950341	19.63753637
14	Varasgaon	1 X 8	4.027606	19.63753637
15	Pawana	1 X 10	2.159966	24.54692046
16	Manikdoh	1 X 6	-0.010508	14.72815228
17	Dimbhe	1 X 5	0.015844	12.27346023
BHIRA DIVISION				
18	Dudhganga	2 X 12	8.557161	58.91260911
19	Terwanmedhe	1 X 0.2	0.000000	0.49093841
20	Radhanagari	4 X 1.2	-0.000249	11.78252182
TOTAL			54.3550130	424.66172
III. BILL SUMMARY				
21	TOTAL ENERGY BILL IN RS CRORE AMOUNT FOR MAHAGENCO'S SMALL HYDRO STATIONS FOR THE MONTH OF		Sep-24	4.2466172
Amount in words (Rupees Four Crore Twenty Four Lakh Sixty Six Thousand One Hundred Seventy Two and Paise Zero Only)				
Chief Engineer (RCD)				



MAHARASHTRA STATE POWER GENERATION CO. LTD.

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Prakashgad, 3rd Floor,

Email – rcgen@mahagenco.in

Bandra (East) , Mumbai 400051

INVOICE (HYDRO-LEASE)

To,

Payment Information

Chief Engineer (Power Purchase)

Customer No.

10000

MSEDCL, 5th Floor, Prakashgad

Bill Doc. No.

092/ 2024

Bandra (East), Mumbai 400051

Billing Date

01-10-2024

Condition

Payment Due Date : 30-10-2024

Bill for Large Hydro Power stations' Lease Rent for the month of

Sep-24

Sr. No.	Power Station	Yearly (Rs. Cr)	Lease Amount Rs.
1	Koyna Stage I & II	10.030	8358333.33
2	Koyna Stage III	0.000	Nil
3	Koyna Stage IV	240.240	200200000.00
4	Koyna Dam Foot PH	0.000	Nil
5	Bhira	0.000	Nil
6	TILLARI	0.000	Nil
7	VAITARNA	0.000	Nil
8	GHATGHAR	171.950	143291666.67
Total in Rs.		422.220	351850000.00
GST on lease rent 18%		75.9996	63333000.00
TOTAL Lease Rent Bill Amt in Rs. Cr.		498.220	41.5183

Invoice Amount towards Lease Rent of MAHAGENCO's Large Hydro Power Stations is Rs. 41.5183 Cr. in words (Rupees Forty One Crore Fifty One Lakh Eighty Three Thousand and Paise Zero Only) (E & OE).

Note:-

Lease rent as approved by MERC (Orders in Case no. 5 of 2012 dated 27-04-2012 and Case no. 2 of 2012 dated 27-12-2012 and Case no 227 of 2022) and PPA dated 01.04.2009

Chief Engineer (RCD)

MAHAGENCO



MAHARASHTRA STATE POWER GENERATION CO. LTD.

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Email – rcgen@mahagenco.in

PH : 26474211, 26472131

Prakashgad, 3rd Floor,

Bandra (East) , Mumbai 400051

INVOICE (HYDRO-LEASE)

To,

Chief Engineer (Power Purchase)

MSEDCL, 5th Floor, Prakashgad

Bandra (East), Mumbai 400051

Payment Information

Customer No. 10035

Bill Doc. No. 094/ 2024

Billing Date 01-10-2024

Condition

Payment Due Date : 30-10-2024

Bill for Small Hydro Power stations' Lease Rent for the month of Sep-24

Sr. No.	Power Station	Lease Amount Rs.
1	BHATGHAR	Nil
2	BHATSA	-3891666.67
3	DHOM	-6883333.33
4	DIMBHE	2783333.33
5	DUDHGANGA	9733333.33
6	KANHER	-6033333.33
7	MANIKDOH	3525000.00
8	PAITHAN	Nil
9	PANSHET & VARASGAON	-1675000.00
10	PAWNA	0.00
11	RADHANAGARI	Nil
12	SURYA	4775000.00
13	TERWANMEDHE	400000.00
14	UJANI	8666666.67
15	VAITARNA DT	Nil
16	WARNA	6475000.00
17	YELDARI	Nil
Total in Rs.		17875000.00
GST on lease rent 18%		3217500.00
TOTAL Lease Rent Bill Amt in Rs. Cr.		2.10925000

Invoice Amount in Words towards Lease Rent of MAHAGENCO's Small Hydro Power Stations is Rs. 2.1092500 Crore. In words (Rupees Two Crore Ten Lakhs Ninety Two Thousand Five Hundred Only.) (E & OE)

Note:-

Lease rent as approved by MERC (Orders in Case no. 5 of 2012 dated 27-04-2012 and Case no. 2 of 2012 dated 27-12-2012 and Case no 227 of 2022) and PPA dated 01.04.2009

Chief Engineer (RCD)
MAHAGENCO

MAHARASHTRA STATE POWER GENERATION CO. LTD.

PH: 26472211, 26472131
FAX:91-22-26580643
Email: rcgen@mahagenco.in

Regulatory & Commercial Dept.
Prakashgad, 3rd Floor,
Bandra (E) Mumbai 400 051

Bill No	103/2024	Date:	10-10-2024	Due date:	08-11-2024	
Provisional Part-I Fuel Surcharge Adjustment bill for the Month of September-2024						
THERMAL & GAS STATIONS						
SR. NO.	POWER STATION	ECR Considered for Monthly Energy Bill (Rs/Kwh)	Calculated VC (Rs/Kwh)	Adjustment of FSA Rate (Rs./kWh)	Net Generation sent out (MU's)	FAC-I (Rs. Lakh)
		(a)	(b)	(c) =(b -a)	(d)	(e) = d X c X 10
1	BHUSAWAL (Unit 3)	4.461	5.052	0.591	69.995490	413.67335
2	BHUSAWAL (Unit 4-5)	3.746	4.382	0.636	451.304723	2870.29804
3	KHAPARKHEDA (Unit 1- 4)	4.218	3.283	-0.935	360.333002	-3369.11357
4	KHAPARKHEDA Unit 5	4.019	3.254	-0.765	284.845428	-2179.06752
5	NASHIK (Unit 3-5)	4.641	5.466	0.825	155.994675	1286.95607
6	CHANDRAPUR (Unit 3-7)	4.097	4.295	0.198	653.610570	1294.14893
7	CHANDRAPUR (Unit- 8 & 9)	3.442	3.609	0.167	244.726882	408.69389
8	PARAS (Unit 3- 4)	3.510	4.242	0.732	233.402945	1708.50956
9	PARALI (UNIT 6-7)	5.096	5.208	0.112	163.550393	183.17644
10	PARALI (UNIT 8)	5.052	5.194	0.142	109.471009	155.44883
11	KORADI (Unit 6)	3.368	3.600	0.232	72.239632	167.59595
12	KORADI (Unit-8,9 & 10)	3.119	3.338	0.219	849.708958	1860.86262
13	GTPS URAN (Combine cycle)	6.760	5.252	-1.508	199.062750	-3001.86627
14	GTPS URAN (Open cycle)	6.760	7.327	0.567	15.443529	87.56481
	TOTAL MSPGCL FAC BILL				3863.689986	1886.88113
The provisional Part-I Fuel Surcharge Adjustment bill, for MSPGCL stations, to MSSEDCL for the month of Sep-24 is Rs.188688113/- (in words, Rs. Eighteen Crore Eighty Six Lakh Eighty Eight Thousand One Hundred Thirteen Only)						
Chief Engineer, Regulatory & Commercial Dept.						

